

## DELHI ELECTRICITY REGULATORY COMMISSION

### PRESS NOTE

The Generation Companies - Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL), Transmission Licensee-Delhi TRANSCO Ltd. (DTL) and Distribution Licensees - Tata Power Delhi Distribution Limited (TPDDL), BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and New Delhi Municipal Council (NDMC), had filed their Petitions for true up of Aggregate Revenue Requirement (ARR) for FY 2016-17 and for determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2018-19. After admission of the Petitions, Executive Summary of the Petitions was prepared and uploaded along with their Petitions on Commission's website for information to all stakeholders. Simultaneously, the comments were invited from all stakeholders on various tariff issues for which a Public Notice was issued in newspapers by the Commission. The Commission conducted the "Public Hearing" to consider the suggestions/inputs received from stakeholders, thereby giving adequate opportunity to all stakeholders to express their views on the matters pertaining to tariff determination.

The Commission had appointed C&AG empanelled Auditors to verify the books of accounts of the BRPL, BYPL, TPDDL & NDMC for FY 2016-17 in order to verify their claims in the Tariff Petitions vis-à-vis the books of accounts. After duly analyzing the Petitions & reports submitted by the C&AG empanelled Auditors and considering the suggestions / inputs from stakeholders, the Commission has trued up the ARR for FY 2016-17.

Based on the True up of FY 2016-17, the revised Accumulated Revenue Gap has been observed.

Revenue (Gap)/Surplus at end of FY 2016-17 of Distribution Licensees (Rs. Cr.)

Sr. No.	Particulars	BRPL	BYPL	TPDDL	Total
1	Opening (Gap)/Surplus for FY 2016-17 as per Tariff Order dtd. 31/08/2017	(4,233)	(2,662)	(2,454)	(9,349)
2	Revenue (Gap)/Surplus for FY 2016-17	(29)	205	(161)	15
3	Liquidation of Revenue Gap from 8% Surcharge	649	353	499	1,501
4	Total Liquidation of Revenue Gap in FY 2016-17 (2+3)	620	558	337	1,516
5	Closing Revenue (Gap)/Surplus	(3,613)	(2,104)	(2,117)	(7,833)

**Revenue (Gap)/Surplus at end of FY 2016-17 of Distribution Licensees (Rs. Cr.)  
after considering the Impact based on the APTEL Judgments since 2007-08:**

Sr. No.	Particulars	BRPL	BYPL	TPDDL	Total
1	Closing Revenue (Gap)/Surplus	(3,612)	(2,104)	(2,117)	(7,833)
2	Additional Revenue Gap due to impact of Hon'ble APTEL Judgments & Review Orders	(646)	(860)	(279)	(1,785)
2a	Principal Amount	(324)	(436)	(160)	(920)
2b	Carrying Cost	(322)	(423)	(119)	(864)
3	Closing Revenue Gap	(4,258)	(2,964)	(2,396)	(9,618)
4	Carrying Cost subsumed in ARR of FY 2018-19*	234	343	119	696
8	Net Closing Revenue Gap till FY 2016-17 True up	(4,024)	(2,621)	(2,277)	(8,922)

\* Carrying Cost upto FY 2015-16 has been subsumed in ARR of FY 2018-19 for BRPL, BYPL and upto FY 2016-17 for TPDDL.

The Commission has appointed auditors to conduct Energy Audit for independent assessment of Technical & Commercial Losses of the Distribution Licensees and physical verification of 100% assets. The report is expected to be submitted by the end of FY 2018-19.

The Aggregate Revenue Requirement (ARR) for FY 2018-19 has been estimated based on the normative parameters specified in DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2017. The uncontrollable parameters viz., fuel cost, power purchase and sales are based on past trends of actual available information.

The ARR of FY 2018-19 as approved by the Commission and Revenue Surplus / (Gap) for FY 2018-19 is:

**Summary of ARR for FY 2018-19 of Distribution Licensees (Rs. Cr.)**

Sr. No.	Particulars	BRPL	BYPL	TPDDL	NDMC	Total
A	ARR as claimed by Petitioner	10,157	5,404	7,488	1,264	24,313
B	ARR as approved by Commission	8,867	4,626	6,387	1,066	20,946
C	Carrying cost upto FY 2015-16 for Revenue Gap created during True up of FY 2016-17 due to implementation of Review Order & APTEL judgments	234	343	119	NA	696
D	Revised ARR (C)+(D)	9,101	4,969	6,506	1,066	21,642
E	Revenue at Revised Tariff	9,161	5,013	6,802	1,103	22,079
F	Estimated Revenue Surplus/(Gap) at Revised Tariff	60	44	296	37	437

## Highlights of the Tariff Schedule for FY 2018-19

1. Delhi Electricity Regulatory Commission (DERC) had issued Approach Paper on "Tariff Rationalisation" to simplify the Tariff Structure and create conditions conducive for competition in Retail Supply of Electricity. Accordingly, the Fixed & Variable Charges have been re-structured with an attempt to have minimal impact on the consumers' bill.
2. The applicability of Domestic Tariff category has been expanded by including "Paying Guests" at the premises having Domestic Connection with a sanctioned load upto 5 kW.
3. In order to promote pollution free transportation & clean environment, Tariff for Charging Stations of E-Rickshaw/E-Vehicle has been retained same as previous year Tariff.
4. The applicability of Domestic Tariff for Cattle Farms / Dairy Farms / Dhobi Ghat has been enhanced from existing level of 400 units to 1000 units/month.
5. Applicability of ToD Tariff has been extended to consumers other than Domestic having Sanctioned load of 10kW or more from existing level of 25kW. Domestic consumers having 3 phase connections have been provided option to avail ToD Tariff.
6. There is no change in levy of additional surcharge of 8% on the consumers of the DISCOMs (BRPL, BYPL and TPDDL) for gradual liquidation of principal amount of the accumulated revenue gap as submitted by the Commission before the Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010.
7. The Commission has retained the prevailing limit of cash deposit upto Rs. 4,000/- at counters of DISCOMs.
8. The Commission has retained payment of Electricity Bills upto Rs. 50,000/- in cash by the consumers at designated scheduled commercial bank branches.
9. The funding of amount of Rs. 792 Cr towards Pension Trust, as recommended by GoNCTD, shall be met through levy of surcharge @ 3.80% on the consumers of the DISCOMs (BRPL, BYPL and TPDDL) and the amount shall be directly credited to the Pension Trust account.

**The Tariff Schedule shall be applicable with effect from 01/04/2018.**

Electricity Tariff Schedule for FY 2018-19 BRPL, BYPL, TPDDL & NDMC

Sr. No.	CATEGORY	FIXED CHARGES	ENERGY CHARGES				
1	<b>DOMESTIC</b>						
1.1	INDIVIDUAL CONNECTIONS		0-200	201-400	401-800	801-1200	>1200
			Units	Units	Units	Units	Units
A	Upto 2 kW	125 Rs./kW/month	3.00 Rs./kWh	4.50 Rs./kWh	6.50 Rs./kWh	7.00 Rs./kWh	7.75 Rs./kWh
B	> 2kW and ≤ 5 kW	140 Rs./kW/month					
C	> 5kW and ≤ 15 kW	175 Rs./kW/month					
D	>15kW and ≤ 25 kW	200 Rs./kW/month					
E	> 25kW	250 Rs./kW/month					
1.2	Single Point Delivery Supply at 11kV for GHS	150 Rs./kW/month	4.50 Rs./kWh				
2	<b>NON-DOMESTIC</b>	250 Rs./kVA/month	8.00 Rs./kVAh				
3	<b>INDUSTRIAL</b>	250 Rs./kVA/month	7.25 Rs./kVAh				
4	<b>AGRICULTURE &amp; MUSHROOM CULTIVATION</b>	125 Rs./kW/month	1.50 Rs./kWh				
5	<b>PUBLIC UTILITIES</b>	250 Rs./kVA/month	5.75 Rs./kVAh				
6	<b>DELHI INTERNATIONAL AIRPORT LTD. (DIAL)</b>	250 Rs./kVA/month	7.25 Rs./kVAh				
7	<b>ADVERTISEMENTS AND HOARDINGS</b>	250 Rs./kVA/month	8.00 Rs./kVAh				
8	<b>TEMPORARY SUPPLY</b>						
8.1	Domestic Connections including Group Housing Societies	Same rate as that of relevant category	Same as that of relevant category without any temporary surcharge				
8.2	For threshers during the threshing season	Electricity Tax of MCD : Rs. 270 per connection per month	Flat rate of Rs. 5,400 per month				
8.3	All other connections including construction projects	Same rate as that of the relevant category	1.30 times of the relevant category of tariff				
9	<b>CHARGING STATIONS FOR E-RICKSHAW/ E-VEHICLE ON SINGLE POINT DELIVERY</b>						
9.1	Supply at LT	-	5.50 Rs./kWh				
9.2	Supply at HT	-	5.00 Rs./kVAh				

**Notes:**

- For all categories other than Domestic, Fixed Charges are to be levied based on billing demand per kW/kVA or part thereof. Where the Maximum Demand (MD), as defined in *DERC (Supply Code and Performance Standards) Regulations, 2017*, reading exceeds sanctioned load/contract demand, a surcharge of 30% shall be levied on the fixed charges corresponding to excess load in kW/kVA for such billing cycle only. Wherever, sanctioned load/contract demand is in kW/HP, the kVA shall be calculated on basis of actual power factor of the consumer, for the relevant billing cycle and in case on non-availability of actual Power Factor, the Power Factor shall be considered as unity for sanctioned load/contract demand upto 10kW/11kVA.

## Electricity Tariff Schedule for FY 2018-19 BRPL, BYPL, TPDDL & NDMC

### 2. Time of Day (ToD) Tariff

- a. ToD tariff shall be applicable on all consumers (other than Domestic) whose sanctioned load/MDI (whichever is higher) is 10kW/11kVA and above.
- b. Optional for all three phase (3Ø) connections including Domestic connections. If the consumer who has opted for ToD, the charges for up-gradation of meters, if any, shall be borne by respective consumers.
- c. The Commission has decided to retain the Rebate during the Off Peak hours and Peak hours Surcharge at 20%. Optional ToD Consumers will have the option to move back to non-ToD regime only once within one Financial Year.
- d. For other than Peak and Off-Peak hours normal Energy Charges shall be applicable.
- e. Further, the Commission has reviewed the latest available Demand and Supply of Delhi and has revised the time slots for Peak and Off-Peak hours as follows:

MONTHS	PEAK HOURS	SURCHARGE ON ENERGY CHARGES	OFF-PEAK HOURS	REBATE ON ENERGY CHARGES
May-September	1400 Hrs – 1700 Hrs & 2200 Hrs – 0100 Hrs	20%	0400 Hrs – 1000 Hrs	20%

3. Rebate of 3%, 4% & 5% on the Energy Charges for supply at 11kV, 33/66 kV and 220 kV shall be applicable.
4. Maintenance Charges on street lights, wherever maintained by DISCOMs, shall be payable @ Rs. 84/light point/month and material cost at the rate of Rs. 19/light point/month as per the Commission's Order dated 22<sup>nd</sup> September 2009 in addition to the specified tariff. These charges are exclusive of applicable taxes and duties.
5. The valid Factory Licence shall be mandatory for applicability of Tariff under Industrial category: Provided that in case where the Factory Licence has expired and its renewal application is pending with the concerned authority, the DISCOMs shall bill such consumers as per Tariff applicable under Non Domestic category; Provided further that on renewal of the Factory Licence, the DISCOMs shall adjust the bills of such consumers as per applicable Tariff under Industrial category from the effective date of renewal of such Licence.
6. The above tariff rates shall be subject to following additional surcharges to be applied only on the basic Fixed Charges and Energy Charges excluding all other charges e.g., LPSC, Arrears., Electricity Tax/Duty, PPAC, load violation surcharge, etc.:
  - (a) 8% towards recovery of past accumulated deficit to the consumers, and,
  - (b) 3.80% towards recovery of Pension Trust Charges of erstwhile DVB Employees /Pensioners as recommended by GoNCTD.
7. The Distribution Licensee shall levy PPAC after considering relevant ToD Rebate/Surcharge on energy charges applicable to the consumers.
8. For prepaid consumers, the additional rebate of 1% shall be applicable on the basic Energy Charges, Fixed Charges and all other charges on the tariff applicable.
9. The Single Point Delivery Supplier (Group Housing Societies) shall charge the Domestic tariff as per slab rate of 1.1 to its Individual Members availing supply for Domestic purpose and Non Domestic Tariff for other than domestic purpose. Any Deficit/Surplus due to sum total of the billing to the Individual Members as per slab rate of tariff schedule 1.1 and the billing as per the tariff schedule 1.2 including the

## Electricity Tariff Schedule for FY 2018-19 BRPL, BYPL, TPDDL & NDMC

---

operational expenses of the Single Point Delivery Supplier shall be passed on to the members of the Group Housing Societies on pro rata basis of consumption.

10. Individual Domestic Consumers availing the supply at single point delivery through Group Housing Society, shall claim the benefit of subsidy, applicable if any, as per the Order of GoNCTD. Group Housing Society shall submit the details of eligible consumers with consumption details and lodge claim of subsidy on behalf of individual members from DISCOMs.
11. The Single Point Delivery Supplier availing supply at HT & above shall charge the tariff to its LT consumers and in addition shall be entitled to charge an extra upto 5% of the bill amount to cover losses and all its expenses.
12. The Commercial Consumers of DMRC and DIAL who have sanctioned load above 215 kVA but served at LT (415 Volts) shall be charged the tariff applicable to Non-domestic LT (NDLT) category greater than 140kW/150kVA (415 Volts).
13. The rates stipulated in the Schedule are exclusive of electricity duty and other taxes and charges, as levied from time to time by the Government or any other competent authority, which are payable extra.
14. In the event of the electricity bill rendered by the Distribution licensee, not being paid in full within the due date specified on the bill, a Late Payment Surcharge (LPSC) @ 1.5% per month shall be levied. The LPSC shall be charged for the number of days of delay in receiving payment from the consumer by the Distribution Licensee, until the payment is made in full without prejudice to the right of the licensee to disconnect the supply after due date, in the event of non-payment in accordance with Section 56 of Electricity Act, 2003. This will also apply to temporary connections and enforcement cases, where payment of final bill amount after adjustment of amount as per directions of the Court and deposit, is not made by due date.
15. No payment shall be accepted by the Distribution Licensees from its consumers at its own collection centres/mobile vans in cash towards electricity bill exceeding Rs. 4,000/- except from blind consumers, for court settlement cases & payment deposited by the consumers at designated scheduled commercial bank branches upto Rs. 50,000/-. Violation of this provision shall attract penalty to the level of 10% of total Cash collection exceeding the limit.
16. Wherever the Fixed or Energy Charges are specified in Rs. per kVAh, for the purpose of billing, the kVAh as read from the meter in the relevant billing cycle shall be used.

**OTHER TERMS AND CONDITIONS**

**1. DOMESTIC CATEGORY**

**1.1 Domestic Lighting, Fan and Power (Single Point Delivery and Separate Delivery Points/Meters)**

**Available to following:**

- a. Residential Consumers
- b. Hostels of recognized/ aided institutions which are being funded more than 90% by Municipal Corporation of Delhi or Government of the NCT of Delhi or any other Government/local bodies [local bodies include NDMC and MCDs (North, South & East)].
- c. Staircase lighting in residential flats separately metered.
- d. Compound lighting, lifts and water pumps etc., for drinking water supply and fire-fighting equipment in residential complexes, if separately metered.
- e. In group housing societies etc. for bonafide use of lighting/fan and power, subject to the provision that the supply is at single point delivery for combined lighting/fan & power.
- f. Dispensary/Hospitals/Public Libraries/School/College/ Working Women's Hostel/ Orphanage/ Charitable homes run and funded by more than 90% by Municipal Corporation of Delhi or Government of the NCT of Delhi or any other Government/local bodies.
- g. Small Health Centres approved by the Department of Health, Government of NCT of Delhi for providing Charitable Services only.
- h. Recognized Centres for welfare of blind, deaf and dumb, spastic children, physically handicapped persons, mentally retarded persons, as approved by the Government of NCT of Delhi and other Government.
- i. Public parks except temporary use for any other purpose.
- j. Bed and Breakfast Establishments (Residential Premises) registered u/s 3 of the National Capital Territory of Delhi (Incredible India) Bed and Breakfast Establishments (Registration & Regulations) Act, 2007.
- k. Places of worship.
- l. Cheshire homes/orphanage.
- m. Shelter Homes (including Night Shelters) approved by Delhi Urban Shelter Improvement Board, GoNCTD.
- n. Electric crematoriums.
- o. Gaushala Registered under GoNCTD.
- p. Professionals i.e. individuals engaged in those activities involving services based on professional skills, viz Doctor, Lawyer, Architect, Chartered Accountant, Company Secretary, Cost & Works Accountant, Engineer, Town Planner, Media Professional and Documentary Film Maker may utilize the domestic connection at their residence for carrying out their professional work in the nature of consultancy without attracting non-domestic tariff for the electricity consumed, provided that the area used for professional activity does not exceed the area permitted to be used for such activity in residential area under the Master Plan for Delhi, 2021 (MPD-2021), which as per MPD-2021 is permissible on any one floor only but restricted to less than 50% of the permissible or sanctioned FAR whichever is less on that plot or dwelling unit.
- q. Available, for loads up to 21 kW, to farm houses for bonafide domestic self use.
- r. The consumers running small commercial establishments including Paying Guest from their households having sanctioned load upto 5kW under domestic category, shall be charged Domestic Tariff.
- s. Cattle Farms / Dairy Farms / Dhobi Ghat with a total consumption of not more than 1000 units/month.

## Electricity Tariff Schedule for FY 2018-19 BRPL, BYPL, TPDDL & NDMC

### 1.2 Domestic Connection on 11 kV Single Point Delivery

Same as 1.1 - For GHS flats and for individuals having sanctioned load above 100 kW/108kVA

Group Housing Society (GHS) shall mean a residential complex owned/managed by a Group Housing Society registered with Registrar, Cooperative Societies, Delhi / registered under Societies Act, 1860 and for sake of brevity the definition shall include residential complex developed by a Developer and approved by appropriate authority.

### 2. NON-DOMESTIC

Available to all consumers for lighting, fan & heating/cooling power appliances in all Non-Domestic establishments as defined below:

- a. Hostels/Schools/Colleges/Paying Guests (other than that covered under Domestic Category)
- b. Auditoriums, Lawyer Chambers in Court Complexes, nursing homes/diagnostic Centres other than those run by Municipal Corporation of Delhi or the Government of NCT of Delhi (other than that covered under domestic category).
- c. Railways (other than traction), Hotels and Restaurants
- d. Cinemas
- e. Banks/Petrol pumps
- f. All other establishments, i.e., shops, chemists, tailors, washing, dyeing etc. which do not come under the Factories Act.
- g. Fisheries, piggeries, poultry farms, floriculture, horticulture, plant nursery
- h. Farm houses being used for commercial activity
- i. DMRC for its commercial activities other than traction.
- j. DIAL for commercial activities other than aviation activities.
- k. Ice-cream parlours
- l. Single Point Delivery for Commercial Complexes supply at 11 kV or above
- m. Pumping loads of DDA/MCD
- n. Supply to Delhi Metro Rail Corporation (DMRC) Ltd. for their on-going construction projects etc and for commercial purposes other than traction
- o. Any other category of consumers not specified/covered in any other category in this Schedule

### 3. INDUSTRIAL

Available to Industrial consumers & Hospitals (other than that covered in Domestic Category) including lighting, heating and cooling load.

### 4. AGRICULTURE & MUSHROOM CULTIVATION

Available for load up to 20 kW for tube wells for irrigation, threshing, mushroom growing/cultivation and kutti-cutting in conjunction with pumping load for irrigation purposes and lighting load for bonafide use in Kothra.

### 5. PUBLIC UTILITIES

- a. **DELHI JAL BOARD:** Available to DJB for pumping load & Water Treatment Plants.
- b. **RAILWAY TRACTION:** Available for Indian Railways for Traction load.
- c. **DELHI METRO RAIL CORPORATION :** Available to Delhi Metro Rail Corporation (DMRC) for traction load
- d. **PUBLIC LIGHTING:** Street lighting, Signals & Blinkers
  - All street lighting consumers including MCD, DDA, PWD/CPWD, Slums depts./ DSIIDC/MES / GHS etc.
  - Traffic signals and blinkers of Traffic Police
  - Unmetered Public Lighting shall be charged Energy Charge Rate at 1.10 times of applicable Tariff.



Electricity Tariff Schedule for FY 2018-19 BRPL, BYPL, TPDDL & NDMC

---

6. DELHI INTERNATIONAL AIRPORT LIMITED: Available to DIAL for Aviation activities.

7. ADVERTISEMENT/ HOARDINGS

Electricity for lighting external advertisements, external hoardings and displays at departmental stores, malls, multiplexes, theatres, clubs, hotels, bus shelters, Railway/Metro Stations, airport which shall be separately metered and charged at the tariff applicable for "Advertisements and Hoardings" category, except such displays which are for the purpose of indicating/displaying the name and other details of the shop, commercial premises itself. Such use of electricity shall be covered under the prevailing tariff for such shops or commercial premises.

8. TEMPORARY SUPPLY

- a. Available as temporary connection under the respective category
- b. Domestic tariff without temporary surcharge shall be applicable for Religious functions of traditional and established characters like Ramlila, Dussehra, Diwali, Holi, Dandiya, Janmashtami, Nirankari Sant Samagam, Gurupurb, Durga Puja, Eid, Christmas celebrations, Easter, Pageants and cultural activities like NCC camps, scouts & guides camps etc.

9. CHARGING OF E-RICKSHAW/ E-VEHICLE

- a. **Charging Stations for E-Rickshaw/ E-Vehicle on Single Point Delivery:** Available to charging stations as per the provisions of DERC SOP Regulations, 2017.
- b. Tariff applicable for charging of batteries of E-Rickshaw / E-Vehicle at premises other than at Charging Stations meant for the purpose shall be the same as applicable for the relevant category of connection at such premises from which the E-Rickshaw / E-Vehicle is being charged.

**INTERPRETATION/CLARIFICATION**

In case of doubt or anomaly, if any, in the applicability of tariff or in any other respect, the matter will be referred to the Commission and Commission's decision thereon shall be final and binding.