

DELHI ELECTRICITY REGULATORY COMMISSION

PRESS NOTE

The Generation Companies - Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL), Transmission Licensee-Delhi TRANSCO Ltd. (DTL) and Distribution Licensees - Tata Power Delhi Distribution Limited (TPDDL), BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and New Delhi Municipal Council (NDMC), had filed their Petitions for true up of Aggregate Revenue Requirement (ARR) for FY 2016-17 and for determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2018-19. After admission of the Petitions, Executive Summary of the Petitions was prepared and uploaded along with their Petitions on Commission's website for information to all stakeholders. Simultaneously, the comments were invited from all stakeholders on various tariff issues for which a Public Notice was issued in newspapers by the Commission. The Commission conducted the "Public Hearing" to consider the suggestions/inputs received from stakeholders, thereby giving adequate opportunity to all stakeholders to express their views on the matters pertaining to tariff determination.

The Commission had appointed C&AG empanelled Auditors to verify the books of accounts of the BRPL, BYPL, TPDDL & NDMC for FY 2016-17 in order to verify their claims in the Tariff Petitions vis-à-vis the books of accounts. After duly analyzing the Petitions & reports submitted by the C&AG empanelled Auditors and considering the suggestions / inputs from stakeholders, the Commission has trued up the ARR for FY 2016-17.

Based on the True up of FY 2016-17, the revised Accumulated Revenue Gap has been observed.

Revenue (Gap)/Surplus at end of FY 2016-17 of Distribution Licensees (Rs. Cr.)

Sr. No.	Particulars	BRPL	BYPL	TPDDL	Total
1	Opening (Gap)/Surplus for FY 2016-17 as per Tariff Order dtd. 31/08/2017	(4,233)	(2,662)	(2,454)	(9,349)
2	Revenue (Gap)/Surplus for FY 2016-17	(29)	205	(161)	15
3	Liquidation of Revenue Gap from 8% Surcharge	649	353	499	1,501
4	Total Liquidation of Revenue Gap in FY 2016-17 (2+3)	620	558	337	1,516
5	Closing Revenue (Gap)/Surplus	(3,613)	(2,104)	(2,117)	(7,833)

**Revenue (Gap)/Surplus at end of FY 2016-17 of Distribution Licensees (Rs. Cr.)
after considering the Impact based on the APTEL Judgments since 2007-08:**

Sr. No.	Particulars	BRPL	BYPL	TPDDL	Total
1	Closing Revenue (Gap)/Surplus	(3,612)	(2,104)	(2,117)	(7,833)
2	Additional Revenue Gap due to impact of Hon'ble APTEL Judgments & Review Orders	(646)	(860)	(279)	(1,785)
2a	Principal Amount	(324)	(436)	(160)	(920)
2b	Carrying Cost	(322)	(423)	(119)	(864)
3	Closing Revenue Gap	(4,258)	(2,964)	(2,396)	(9,618)
4	Carrying Cost subsumed in ARR of FY 2018-19*	234	343	119	696
8	Net Closing Revenue Gap till FY 2016-17 True up	(4,024)	(2,621)	(2,277)	(8,922)

* Carrying Cost upto FY 2015-16 has been subsumed in ARR of FY 2018-19 for BRPL, BYPL and upto FY 2016-17 for TPDDL.

The Commission has appointed auditors to conduct Energy Audit for independent assessment of Technical & Commercial Losses of the Distribution Licensees and physical verification of 100% assets. The report is expected to be submitted by the end of FY 2018-19.

The Aggregate Revenue Requirement (ARR) for FY 2018-19 has been estimated based on the normative parameters specified in DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2017. The uncontrollable parameters viz., fuel cost, power purchase and sales are based on past trends of actual available information.

The ARR of FY 2018-19 as approved by the Commission and Revenue Surplus / (Gap) for FY 2018-19 is:

Summary of ARR for FY 2018-19 of Distribution Licensees (Rs. Cr.)

Sr. No.	Particulars	BRPL	BYPL	TPDDL	NDMC	Total
A	ARR as claimed by Petitioner	10,157	5,404	7,488	1,264	24,313
B	ARR as approved by Commission	8,867	4,626	6,387	1,066	20,946
C	Carrying cost upto FY 2015-16 for Revenue Gap created during True up of FY 2016-17 due to implementation of Review Order & APTEL judgments	234	343	119	NA	696
D	Revised ARR (C)+(D)	9,101	4,969	6,506	1,066	21,642
E	Revenue at Revised Tariff	9,161	5,013	6,802	1,103	22,079
F	Estimated Revenue Surplus/(Gap) at Revised Tariff	60	44	296	37	437

Highlights of the Tariff Schedule for FY 2018-19

1. Delhi Electricity Regulatory Commission (DERC) had issued Approach Paper on "Tariff Rationalisation" to simplify the Tariff Structure and create conditions conducive for competition in Retail Supply of Electricity. Accordingly, the Fixed & Variable Charges have been re-structured with an attempt to have minimal impact on the consumers' bill.
2. The applicability of Domestic Tariff category has been expanded by including "Paying Guests" at the premises having Domestic Connection with a sanctioned load upto 5 kW.
3. In order to promote pollution free transportation & clean environment, Tariff for Charging Stations of E-Rickshaw/E-Vehicle has been retained same as previous year Tariff.
4. The applicability of Domestic Tariff for Cattle Farms / Dairy Farms / Dhobi Ghat has been enhanced from existing level of 400 units to 1000 units/month.
5. Applicability of ToD Tariff has been extended to consumers other than Domestic having Sanctioned load of 10kW or more from existing level of 25kW. Domestic consumers having 3 phase connections have been provided option to avail ToD Tariff.
6. There is no change in levy of additional surcharge of 8% on the consumers of the DISCOMs (BRPL, BYPL and TPDDL) for gradual liquidation of principal amount of the accumulated revenue gap as submitted by the Commission before the Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010.
7. The Commission has retained the prevailing limit of cash deposit upto Rs. 4,000/- at counters of DISCOMs.
8. The Commission has retained payment of Electricity Bills upto Rs. 50,000/- in cash by the consumers at designated scheduled commercial bank branches.
9. The funding of amount of Rs. 792 Cr towards Pension Trust, as recommended by GoNCTD, shall be met through levy of surcharge @ 3.80% on the consumers of the DISCOMs (BRPL, BYPL and TPDDL) and the amount shall be directly credited to the Pension Trust account.

The Tariff Schedule shall be applicable with effect from 01/04/2018.

Electricity Tariff Schedule for FY 2018-19 BRPL, BYPL, TPDDL & NDMC

Sr. No.	CATEGORY	FIXED CHARGES	ENERGY CHARGES				
1	DOMESTIC						
1.1	INDIVIDUAL CONNECTIONS		0-200	201-400	401-800	801-1200	>1200
			Units	Units	Units	Units	Units
A	Upto 2 kW	125 Rs./kW/month	3.00 Rs./kWh	4.50 Rs./kWh	6.50 Rs./kWh	7.00 Rs./kWh	7.75 Rs./kWh
B	> 2kW and ≤ 5 kW	140 Rs./kW/month					
C	> 5kW and ≤ 15 kW	175 Rs./kW/month					
D	>15kW and ≤ 25 kW	200 Rs./kW/month					
E	> 25kW	250 Rs./kW/month					
1.2	Single Point Delivery Supply at 11kV for GHS	150 Rs./kW/month	4.50 Rs./kWh				
2	NON-DOMESTIC	250 Rs./kVA/month	8.00 Rs./kVAh				
3	INDUSTRIAL	250 Rs./kVA/month	7.25 Rs./kVAh				
4	AGRICULTURE & MUSHROOM CULTIVATION	125 Rs./kW/month	1.50 Rs./kWh				
5	PUBLIC UTILITIES	250 Rs./kVA/month	5.75 Rs./kVAh				
6	DELHI INTERNATIONAL AIRPORT LTD. (DIAL)	250 Rs./kVA/month	7.25 Rs./kVAh				
7	ADVERTISEMENTS AND HOARDINGS	250 Rs./kVA/month	8.00 Rs./kVAh				
8	TEMPORARY SUPPLY						
8.1	Domestic Connections including Group Housing Societies	Same rate as that of relevant category	Same as that of relevant category without any temporary surcharge				
8.2	For threshers during the threshing season	Electricity Tax of MCD : Rs. 270 per connection per month	Flat rate of Rs. 5,400 per month				
8.3	All other connections including construction projects	Same rate as that of the relevant category	1.30 times of the relevant category of tariff				
9	CHARGING STATIONS FOR E-RICKSHAW/ E-VEHICLE ON SINGLE POINT DELIVERY						
9.1	Supply at LT	-	5.50 Rs./kWh				
9.2	Supply at HT	-	5.00 Rs./kVAh				

Notes:

- For all categories other than Domestic, Fixed Charges are to be levied based on billing demand per kW/kVA or part thereof. Where the Maximum Demand (MD), as defined in *DERC (Supply Code and Performance Standards) Regulations, 2017*, reading exceeds sanctioned load/contract demand, a surcharge of 30% shall be levied on the fixed charges corresponding to excess load in kW/kVA for such billing cycle only. Wherever, sanctioned load/contract demand is in kW/HP, the kVA shall be calculated on basis of actual power factor of the consumer, for the relevant billing cycle and in case on non-availability of actual Power Factor, the Power Factor shall be considered as unity for sanctioned load/contract demand upto 10kW/11kVA.

Electricity Tariff Schedule for FY 2018-19 BRPL, BYPL, TPDDL & NDMC

2. Time of Day (ToD) Tariff

- a. ToD tariff shall be applicable on all consumers (other than Domestic) whose sanctioned load/MDI (whichever is higher) is 10kW/11kVA and above.
- b. Optional for all three phase (3Ø) connections including Domestic connections. If the consumer who has opted for ToD, the charges for up-gradation of meters, if any, shall be borne by respective consumers.
- c. The Commission has decided to retain the Rebate during the Off Peak hours and Peak hours Surcharge at 20%. Optional ToD Consumers will have the option to move back to non-ToD regime only once within one Financial Year.
- d. For other than Peak and Off-Peak hours normal Energy Charges shall be applicable.
- e. Further, the Commission has reviewed the latest available Demand and Supply of Delhi and has revised the time slots for Peak and Off-Peak hours as follows:

MONTHS	PEAK HOURS	SURCHARGE ON ENERGY CHARGES	OFF-PEAK HOURS	REBATE ON ENERGY CHARGES
May-September	1400 Hrs – 1700 Hrs & 2200 Hrs – 0100 Hrs	20%	0400 Hrs – 1000 Hrs	20%

3. Rebate of 3%, 4% & 5% on the Energy Charges for supply at 11kV, 33/66 kV and 220 kV shall be applicable.
4. Maintenance Charges on street lights, wherever maintained by DISCOMs, shall be payable @ Rs. 84/light point/month and material cost at the rate of Rs. 19/light point/month as per the Commission's Order dated 22nd September 2009 in addition to the specified tariff. These charges are exclusive of applicable taxes and duties.
5. The valid Factory Licence shall be mandatory for applicability of Tariff under Industrial category: Provided that in case where the Factory Licence has expired and its renewal application is pending with the concerned authority, the DISCOMs shall bill such consumers as per Tariff applicable under Non Domestic category; Provided further that on renewal of the Factory Licence, the DISCOMs shall adjust the bills of such consumers as per applicable Tariff under Industrial category from the effective date of renewal of such Licence.
6. The above tariff rates shall be subject to following additional surcharges to be applied only on the basic Fixed Charges and Energy Charges excluding all other charges e.g., LPSC, Arrears., Electricity Tax/Duty, PPAC, load violation surcharge, etc.:
 - (a) 8% towards recovery of past accumulated deficit to the consumers, and,
 - (b) 3.80% towards recovery of Pension Trust Charges of erstwhile DVB Employees /Pensioners as recommended by GoNCTD.
7. The Distribution Licensee shall levy PPAC after considering relevant ToD Rebate/Surcharge on energy charges applicable to the consumers.
8. For prepaid consumers, the additional rebate of 1% shall be applicable on the basic Energy Charges, Fixed Charges and all other charges on the tariff applicable.
9. The Single Point Delivery Supplier (Group Housing Societies) shall charge the Domestic tariff as per slab rate of 1.1 to its Individual Members availing supply for Domestic purpose and Non Domestic Tariff for other than domestic purpose. Any Deficit/Surplus due to sum total of the billing to the Individual Members as per slab rate of tariff schedule 1.1 and the billing as per the tariff schedule 1.2 including the