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 दिल्ली विद्युत विनियामक आयोग  
 Delhi Electricity Regulatory Commission



7.11.2017



F.17(230)/Engg./DERC/2016-17/5662/1577

To

The Secretary  
 New Delhi Municipal Council,  
 Palika Kendra, Sansad Marg,  
 New Delhi-110001.

The Chief Executive Officer  
 Tata Power Delhi Distribution Ltd.,  
 33 KV Grid Sub-station,  
 Hudson Lane, Kingsway Camp,  
 Delhi - 110 009.

The Chief Executive Officer  
 M/s BSES Rajdhani Power Ltd.,  
 BSES Bhawan, Nehru Place,  
 New Delhi - 110019.

The Chief Executive Officer  
 M/s BSES Yamuna Power Ltd.,  
 Shakti Kiran Building, Karkardooma,  
 New Delhi - 92

**Subject: Submission of data related to total duration and frequency of outages on monthly basis.**

The Commission is in receipt of a recommendation for Business Reforms on Plan 2017 from Special Commissioner-I (Industries), Government of NCT Delhi, regarding publishing of monthly or quarterly data regarding total duration and frequency of outages online in public domain.

Accordingly, the Commission directs the distribution licensees to compile data on daily basis for the outages, Distribution Transformer wise for each licensee separately as per the enclosed format, in the excel sheet. The soft copy of compiled data in the excel sheet form shall be submitted to the Commission on monthly basis by 15<sup>th</sup> of the next month. The distribution licensees shall also upload the data on their website, on monthly basis by fifteenth of next month.

This issues with the approval of the Commission.

Yours faithfully,

*(Signature)*  
 (U.K.Tyagi) 7/11/17

Executive Director (Engg.)

As above

Copy to:  
 The Special Commissioner-I (Industries),  
 Government of NCT of Delhi, Udyog Sadan; 419,  
 Patparganj Industrial Area, Delhi-110 092

R-198/100091/EE(Pow)  
 14/11/17

R-655/18/11

CB-18-D

*(Signature)*

*(Signature)*

*(Signature)*  
 1- IT file  
 2- DERC file

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110017

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specified formula for that relevant year:

Provided that a quarter refers to one-fourth of a year i.e., January, February and March (Q1); April, May and June (Q2); July, August and September (Q3); and October, November and December (Q4).

(3) The PPAC computation of any quarter shall be equally spread and adjusted over subsequent quarter only:

Provided that the Commission may allow to carry forward PPAC to more than one quarter in order to avoid any tariff shock to consumers in terms of Regulation 136 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017.

(4) The treatment of PPAC computation as per the specified formula shall be as follows:

(a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

(b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%).

(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills.

(6) Revenue billed on account of PPAC by the Distribution Licensee, without going through the regulatory proceedings, shall be trued up along-with the Power Purchase Cost of the relevant year and no Carrying Cost shall be allowed due to under-recovery of revenue for the same year.

(7) Revenue billed on account of PPAC by the Distribution Licensee, without going through the regulatory proceedings, shall be trued up along-with the Power Purchase Cost of the relevant year and Carrying Cost shall be at 1.20 times of interest rate on the excess revenue recovered for the same year.

### **31. INCENTIVE SHARING MECHANISM FOR RE-FINANCING OF LOAN**

(1) The incentive due to lower rate of interest on account of re-financing of loan in terms of Regulation 71 of the DERC (Terms and Conditions for Determination of